

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd

890107 OPA pu BVM 44 1-25-89

DATE FILED 9-21-87

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-51415

INDIAN

DRILLING APPROVED: 9-30-87 (Exception Location)

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED

FIELD: MUSTANG FLAT

UNIT:

COUNTY: SAN JUAN

WELL NO. LITTLE PONY 23-32

API #43-037-31350

LOCATION 1465' FNL

FT. FROM (N) (S) LINE.

1380' FEL

FT. FROM (E) (W) LINE.

SW NE

1/4 - 1/4 SEC.

23

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

36S

23E

23

SAMEDAN OIL CORP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Samedan Oil Corporation

(303) 534-0677

3. ADDRESS OF OPERATOR

1616 Glenarm Pl., Suite 2550, Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1465' FNL & 1380' FEL (SWNE)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 air miles ENE of Blanding, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1380'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

6,600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,250' ungraded ground

22. APPROX. DATE WORK WILL START*

Oct. 15, 1987

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	13-3/8"	48* (H-40 ST&C)	120'	100 SX
12-1/4"	8-5/8"	24* (K-55 ST&C)	2,350'	860 SX
7-7/8"	5-1/2"	15.5* (K-55 ST&C)	6,600'	530 SX

1. Lease is all of Sec. 23, T. 36 S., R. 23 E. Samedan has 100% interest in lease.

2. Request exception to Rule 302 because of archaeology. Exception is to the drilling window line, not to a lease line nor to another well.

a) Orthodox well could be drilled at 1800' FNL & 1750' FEL, but it would encompass part of the largest archaeological site in the Alkali Ridge Nat'l. Historic Landmark and a Nat'l. Park Service monument, hence the need for an exception.

b) Request permission to drill at 1465' FNL & 1380' FEL 23-36s-23e SLBM, San Juan County, Utah.

c) There are no existing wells which offset the proposed exception. Eight potential wells on the adjoining quarter-quarters could offset the proposed location, all would be on Samedan's lease.

d) Samedan is the lessee of all lands within a 1,380' radius.

e) Samedan is the lessee of all drilling units within a 1,380' radius.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Ryan Wood (505) 984-8120 Consultant

SIGNED

TITLE

DATE

9-19-87

(This space for Federal or State office use)

PERMIT NO.

43-037-31350

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SEP 21 1987

DIVISION OF OIL
GAS & MINING

*See Instructions On Reverse Side

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

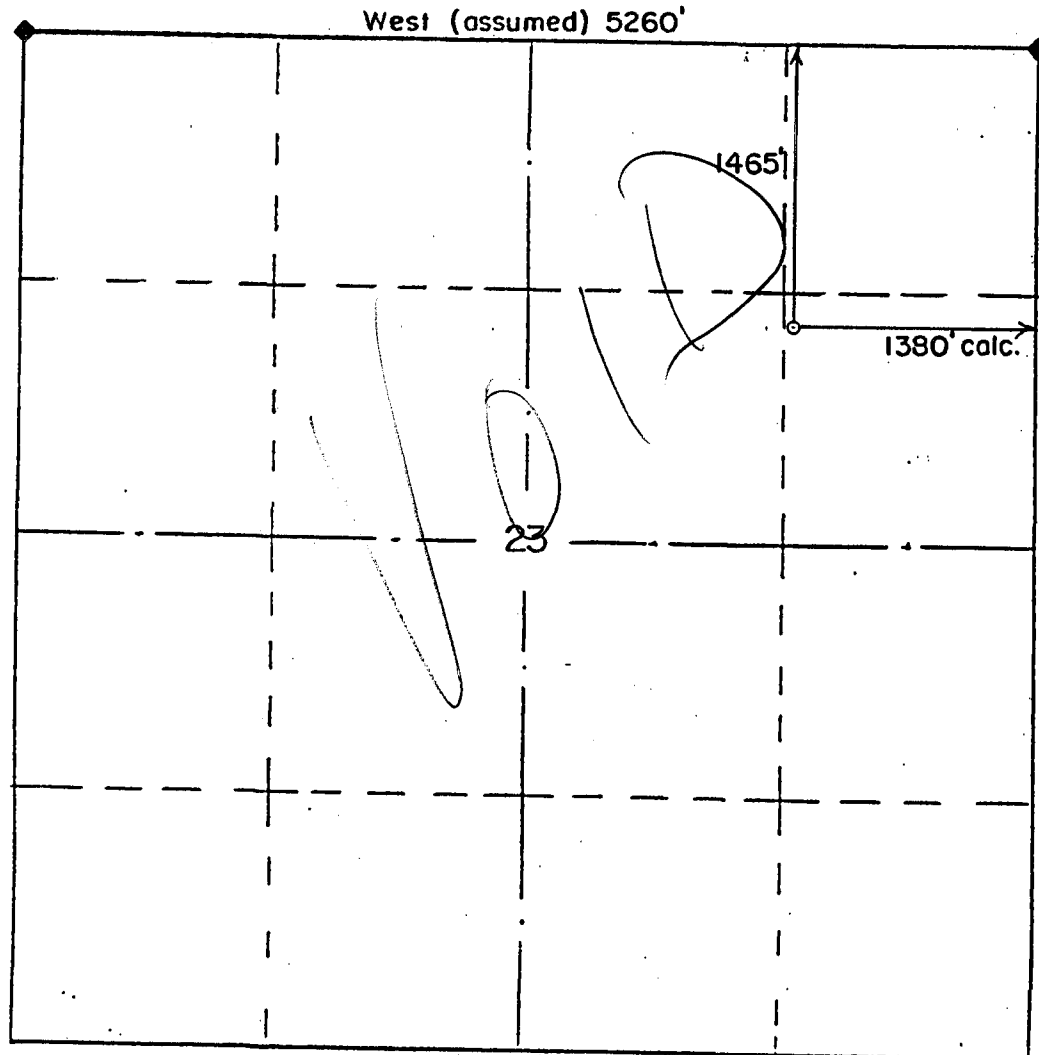
DATE 9-30-87

BY

WILL SPAUNG, JR. (3), SJRA (1), UDOGM (2)

RV15-3-3

WELL LOCATION AND ACREAGE DEDICATION PLAT



1"=1000

◆ Brass

WELL LOCATION DESCRIPTION:
 Samedan Oil Corp. Little Pony #23-32
 1465' FN & 1380' FE
 Section 23, T.36 S., R.23 E., SLM
 San Juan County, Utah
 6250' ground elevation
 Alternate: 1800' FN & 1750' FE 6251' grd.

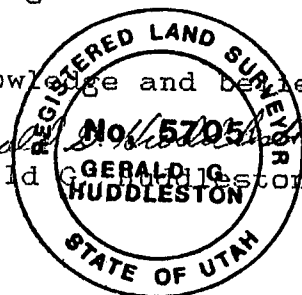
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The above plat is true and correct to my knowledge and belief.

18 September 1987

Gerald G. Huddleston
 Gerald G. Huddleston, LS



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Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
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PAGE 1

All lease operations will be conducted in full compliance with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas Order #1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Samedan Oil Corporation will furnish a copy of these conditions to its field representative to assure compliance.

8 Point Drilling Program

1. ESTIMATED FORMATION TOPS

<u>Formation Name</u>	<u>Depth from GL*</u>	<u>Depth from KB</u>	<u>Subsea Depth</u>
Dakota	000'	12'	+6,250'
Morrison	100'	112'	+6,150'
Entrada	1,350'	1,362'	+4,900'
Navajo	1,450'	1,462'	+4,800'
Kayenta	1,800'	1,812'	+4,450'
Wingate	2,000'	2,012'	+4,250'
Chinle	2,300'	2,312'	+3,950'
Shinarump	2,950'	2,962'	+3,300'
Moenkopi	3,050'	3,062'	+3,200'
Cutler	3,200'	3,212'	+3,050'
Hermosa	5,100'	5,112'	+1,150'
Upper Ismay	6,200'	6,212'	+ 50'
Lower Ismay	6,360'	6,372'	- 110'
Desert Creek	6,440'	6,452'	- 190'
Akah	6,540'	6,552'	- 290'
Total Depth (TD)	6,600'	6,612'	- 350'

* ungraded GL

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Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah**

PAGE 2

2. NOTABLE ZONES

The estimated depths from ungraded GL at which water, oil, gas, or other mineral bearing zones are expected to be encountered are:

Possible Water Zones

Navajo: 1,450'
Kayenta: 1,800'
Wingate: 2,000'

Possible Oil & Gas Zones

Upper Ismay: 6,200'
Lower Ismay: 6,360'
Desert Creek: 6,440'

Possible Uranium Zones

Morrison: 100'
Chinle: 2,300'

Water bearing zones will be protected with weighted mud. All fresh water encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. PRESSURE CONTROL (Also see "5." on PAGE 4)

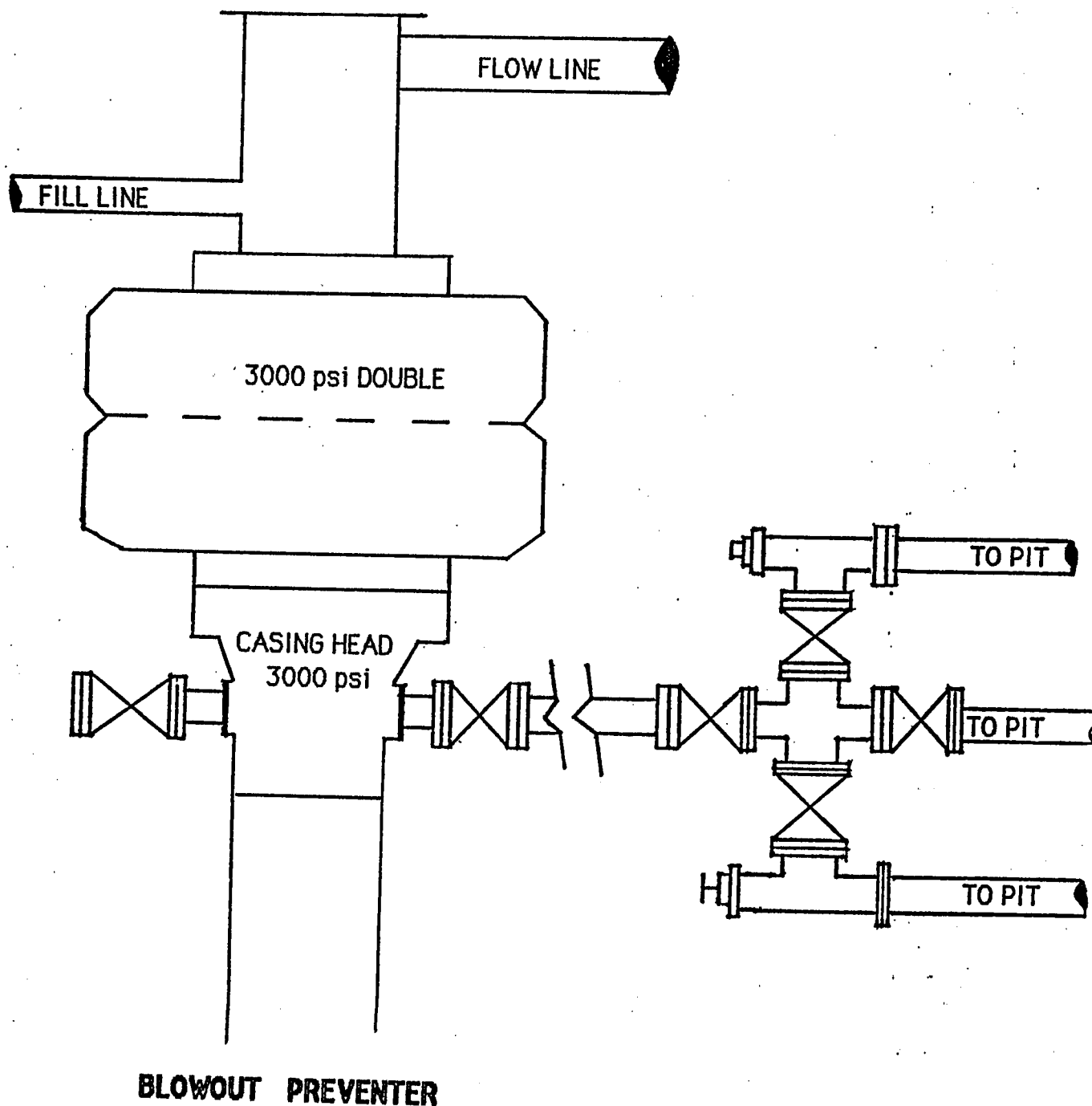
BOP systems will be consistent with API RP 53. An 11" x 3,000 psi double ram and annular preventer with a 3,000 psi choke manifold will be used. A diagram of a typical BOP is on Page 3. Actual model will not be known until bid is let.

Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. BOP controls will be installed before drilling the surface casing plug, and will stay in use until the well is completed or abandoned. Preventers will be pressure tested before drilling casing cement plugs. All BOP mechanical and pressure tests will be recorded on the drillers log.

BOPs will be inspected and operated at least daily to assure good mechanical working order. This inspection will be recorded on the daily drilling report.

Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah

PAGE 3



**Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah**

PAGE 4

4. CASING & CEMENTING

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>Setting Depth (GL)</u>
16"	13-3/8"	48*	H-40	ST&C	New	0'- 120'
12-1/4"	8-5/8"	24*	K-55	ST&C	New	0'-2,350'
7-7/8"	5-1/2"	15.5*	K-55	ST&C	New	0'-6,600'

Conductor Pipe (0-120'): Cement to surface with 100 sx.

Surface Casing (0-2,350'): Cement to surface with 860 sx "Neat" (tail) and "Light" (lead).

Production Casing: Cement from 6,600' (TD) to 3,000' in one stage with 530 sx. "Neat" will be used across producing zones and casing shoes. "Light" will be used for remainder.

5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Weight (ppg)</u>	<u>Viscosity (sec/qt)</u>	<u>F/L (cc)</u>
0'-2,500'	Fr. Water w/ Floc	8.3-8.7	26-29	NC
2,500-5,300'	Fr. Water w/ Floc	8.3-8.4	26-29	NC
5,300-TD	Fresh Water Poly	8.8-9.2	34-40	<15

6. CORING, TESTING, & LOGGING

No cores are planned. Drill stem tests will be run in the Upper Ismay and Desert Creek if good shows are found. Cuttings will be collected every 30' from the surface to 5,000'. A 2 man mud logging unit will be present from 5,000' to TD, and samples will then be collected every 10'. The following logs may be run:

Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah

PAGE 5

DLL/GR: Total Depth to Surface
FDC/CNL/GR: Total Depth to 4,600'
MSFL: Total Depth to at least 5,600'

Whether the well is completed as a dry hole or producer, "Well Completion or Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well, or after completion of operations being performed, *per* 43 CFR 3164. Two copies of all logs, core descriptions & analyses, well test data, geologic summaries, sample descriptions, and all other data obtained during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. (If requested, sample cuttings, fluids, and/or gases will be submitted to the District Manager.)

7. DOWNHOLE CONDITIONS

The maximum anticipated bottom hole pressure is 2,500 psi. No abnormal pressures, temperatures, or hydrogen sulfide are expected.

8. MISCELLANEOUS

The anticipated spud date is October 15, 1987. It is expected it will take 20 days to drill the well and 10 days to complete the well.

Samedan Oil Corporation or its dirt contractor, will contact the Resource Area 48 hours before starting dirt work.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will

Lisha,
These two PAGE 6s
may have been
omitted from your
copies. Brian
1 Corporation
23-32
1400 FNL & 1380' FEL
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PAGE 6

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be obtained and notification given before resumption of operations.

The spud date will be phoned to the Resource Area, a minimum of 24 hours before spudding. A Sundry Notice (Form 3160-5), reporting the spud date and time, will be sent to the District Manager within 24 hours after spudding. If the spud is on a weekend or holiday, the Sundry will be sent on the following regular work day.

Starting with the month in which operations begin, and continuing each month until the well is physically plugged and abandoned, a "Monthly Report of Operations" (Form 3160-6) will be sent to the District Manager.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual events will be promptly reported to the Resource Area *per* NTL-3A.

A Sundry Notice will be filed for prior approval of the District Manager if a replacement rig is planned for completion. All conditions of this approved plan apply to all operations of the replacement rig. In emergencies, verbal approval can be given by the District Manager.

If the well is successfully completed for production, then the District Manager will be notified. Written notification will be sent not later than 5 business days following the date on which the well is placed on production. The Resource Area will schedule a first production conference within 15 days after receipt of the first production notice.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Manager. This preliminary approval will not exceed 30 days or 50 MMcf of gas. Approval to vent/flare beyond this initial period will require the District Manager's approval *per* NTL-4A.

No well abandonment operations will begin without the prior approval of the District Manager. With a newly drilled dry hole, failure, or emergency,

Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah

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PAGE 6

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**Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah**

PAGE 7

oral approval will be obtained from the District Manager. A Sundry Notice will be sent to the District Manager within 30 days following completion of the well for abandonment. The Sundry will note where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until reclamation required by the approved APD or abandonment notice has been completed to the satisfaction of the Area Manager.

Once plugged, a regulation dry hole marker will be erected. The following information will be beaded on with a welding torch: Samedan Oil Corporation, Little Pony 23-32, SWNE 23-36s-23e, U-51415.

Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah

PAGE 8

13 Point Surface Use Plan

1. EXISTING ROADS (See PAGES 15-17)

From the junction of US 666 and US 191 in Monticello, Utah, go south 11.6 mi. on US 191.

Then turn left and go southeast 2.9 mi. on gravel county road #204 (*aka* Alkali Road).

Then turn left and go southeast 4.3 mi., still on gravel county road #204.

Then turn left directly onto the well pad.

Existing roads are federal and county. Roads will be maintained to a standard at least equal to their present condition. Only upgrading will be the installation of a 60' long 18" O.D. culvert in the borrow ditch on the east side of the county road.

An Encroachment Permit has been filed with the San Juan County Road Department. County Road #204 meets Class III road standards.

2. NEW ROADS

There will be no new road.

Surface disturbance and vehicle travel will be limited to the approved location and access. Any additional area needed will be approved in advance by the Area Manager.

3. EXISTING WELLS

There are no water, producing, injection, or disposal wells within 1 mile.

Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah

PAGE 9

4. PROPOSED PRODUCTION FACILITIES

The type and layout of the production facilities are not known now. A Sundry Notice will be submitted for approval before they are installed.

All permanent (on site for 6 or more months) surface facilities will be painted a flat, neutral, earthtone color. Painting will be completed within 6 months of installation. Parts required to comply with OSHA colors will be excluded. Specific color will be determined by BLM after an on-site.

If a tank battery is built, it will be surrounded by a dike of sufficient capacity to contain 150% of the storage capacity of the largest tank in the battery. All loading lines will be placed inside the dike.

All site security guidelines in 43 CFR 3162.7 will be obeyed. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease must have prior written approval from the District Manager.

Any gas meter run will be within 500' of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500' downstream of the meter and any production facilities. Meters will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well pad. Meters will be calibrated in place before delivery begins. Meter accuracy tests will be conducted monthly for the first 3 months on new meters, and at least quarterly thereafter. The Resource Area will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be sent to the Resource Area. All meters will conform with the API standards for liquid hydrocarbons and AGA standards for natural gas measurement.

**Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah**

PAGE 10

5. WATER SUPPLY (See PAGE 16)

Water will be trucked 9.2 mi. from Recapture Reservoir on BLM administered land in SWSW Sec. 7, T. 36 S., R. 23 E. An Application to Appropriate Water has been filed with the State of Utah Div. of Water Rights. The water hauler will contract with the San Juan Water Conservancy District. This is casual use.

6. CONSTRUCTION MATERIALS

Pad construction materials are native *in situ* soils on lease. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. WASTE DISPOSAL

The reserve pit will not need to be lined. (However, if excavation reveals the need for lining, then the pit will be lined with bentonite.) More than half of the capacity will be in cut. A dike will be built in the center to increase mud retention time.

The pit will be fenced on 3 sides with 4 strands of barbed wire or woven wire topped with barbed wire. The 4th side will be fenced once the rig moves off. The fence will be kept in good repair while the pit dries.

All trash will be placed in a portable trash cage. When full, it will be hauled to an approved landfill in Colorado, or the Blanding city dump. A burning permit is required for burning trash between May 1 and October 31. A burning permit can be obtained by calling the San Juan County Sheriff at (801) 587-2237. The road and pad will be kept litter free.

Human waste will be disposed of in 20' deep ratholes or chemical toilets.

**Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah**

PAGE 11

The ratholes will be immediately filled when the trailers are removed.

Produced water will be confined to the reserve pit for a period not to exceed 90 days after initial production. During the 90 day period an NTL-2B application will be submitted for the District Manager's approval of a permanent disposal method and site.

8. ANCILLARY FACILITIES

There will be no formal camp, though three camper trailers may be on site for the company man, mud logger, and tool pusher.

9. WELL SITE LAYOUT

See PAGES 18-20 for depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, burn pit, access road onto the pad, parking, living facilities, soil stockpile, and rig orientation.

The top 12" of soil will be removed from the location and stockpiled north and south of the pad.

10. RECLAMATION

Immediately upon completion of drilling, all trash and debris will be collected from the pad and surrounding area and placed in the trash cage.

Samedan's dirt contractor will call the Resource Area 48 hours before starting reclamation that involves earth moving equipment, and upon completion of reclamation. The reserve pit must be completely dry before it is backfilled.

Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah

PAGE 12

All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.

The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12" deep with the contour.

Seed will be broadcast between October 1 and February 28 with the following mixture. A harrow or similar implement will be dragged over the area to assure seed cover.

<u>Species</u>	<u>Rate (pounds/acre)</u>
Crested wheatgrass (<i>Agropyron desertorum</i>)	4
Indian ricegrass (<i>Oryzopsis hymenoides</i>)	1
Alkali sacaton (<i>Sporobolus airoides</i>)	1
Fourwing saltbush (<i>Atriplex canescens</i>)	1
Nomad alfalfa	1/2

After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed area. The access will be blocked to prevent vehicle access onto the pad.

The reserve pit and that part of the pad not needed for production will be reclaimed as previously described. Enough topsoil will be kept to reclaim the remainder of the pad at a future date. The remaining topsoil stockpile will be seeded in place using the prescribed seed mix.

11. SURFACE OWNER

The surface owner of the pad and adjoining road is the U.S. Government.

Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah

PAGE 13

12. OTHER INFORMATION

The dirt contractor will be provided with an approved copy of the surface use plan.

There will be no change from the proposed drilling and/or workover plan without prior approval from the District Manager. A Sundry Notice will be filed for approval for all changes of plans and other operations *per* 43 CFR 3164.

Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified *per* 43 CFR 3162.2.

If subsurface cultural materials are exposed during construction, work in that spot will stop immediately and the Resource Area will be called. All people who are in the area will be informed by Samedan that they are subject to prosecution for disturbing archaeological sites or picking up artifacts, including arrowheads.

This permit will be valid for one year from the date of approval. After it expires, a new application will be filed for approval of any future operations.

The District Office's mailing address is P.O. Box 970, Moab, Utah 84532. The phone number is (801) 259-6111. Ask for Steve Jones.

The Resource Area's mailing address is P.O. Box 7, Monticello, Utah 84535. The phone number is (801) 587-2141. Ask for Rich McClure for surface problems. Ask for Mike Wade for subsurface problems.

Deer hunting season begins October 20.

Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah

PAGE 14

The nearest hospital is a 25 minute drive to Monticello, Utah. It is 3 blocks northwest of the intersection of US 666 and US 191. Phone number is (801) 587-2116. The nearest medically equipped helicopter is in Grand Junction, Colorado, at St. Mary's Hospital. Call (303) 244-2550.

13. REPRESENTATION AND CERTIFICATION

Anyone having questions concerning the APD should contact:

Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505
(505) 984-8120

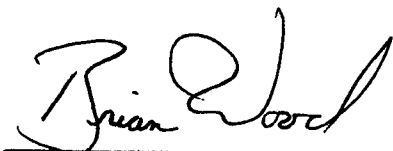
The field representative for Samedan Oil Corporation will be:

Gary Brune, Division Production Superintendent
Samedan Oil Corporation
1616 Glenarm Place, Suite 2550
Denver, Co. 80202-4371
(303) 534-0677

Home: (303) 779-5194

CERTIFICATION

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Samedan Oil Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

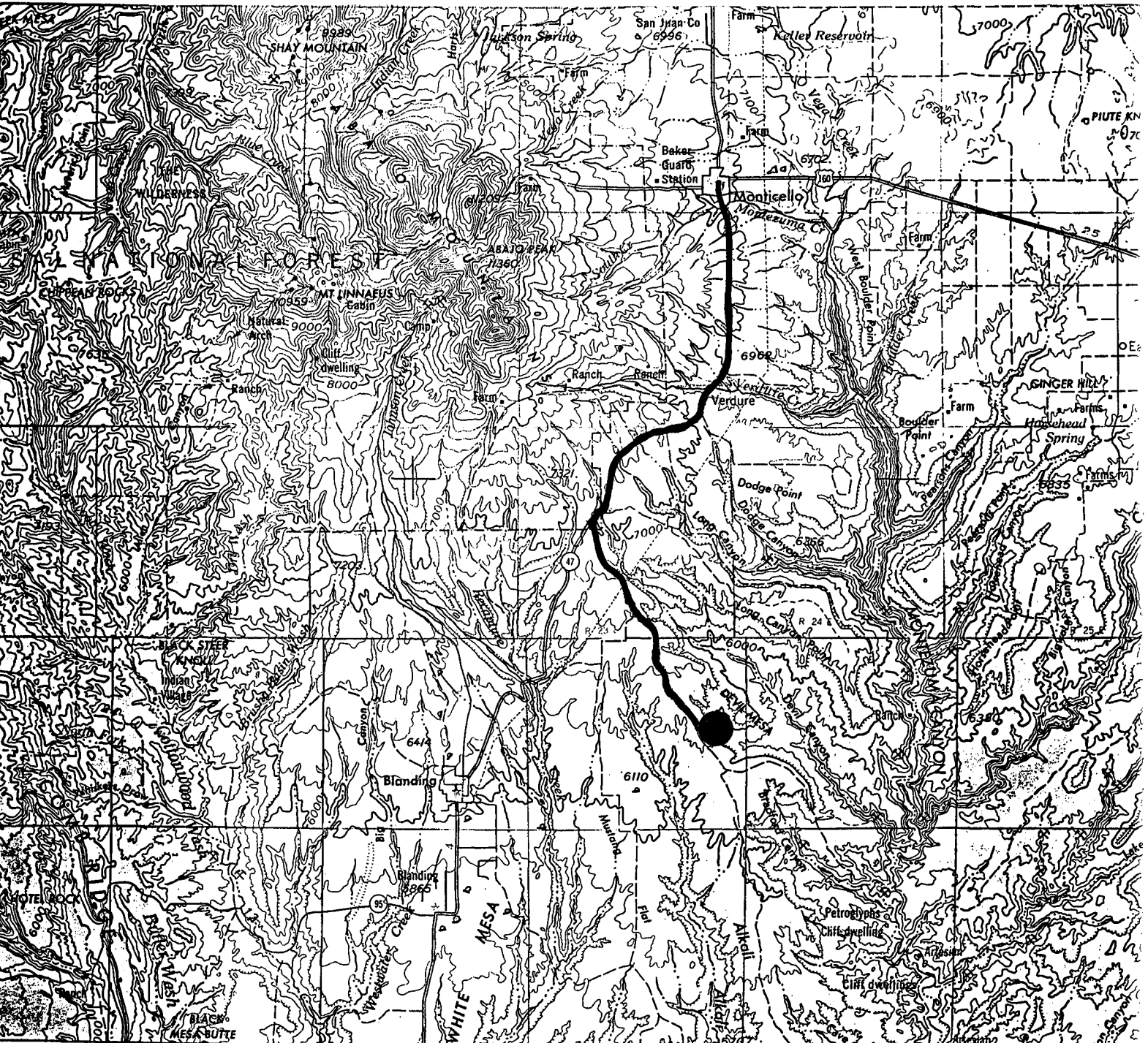


9-19-87

PERMITS WEST, INC.
PROVIDING PERMITS for the ENERGY INDUSTRY

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Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah

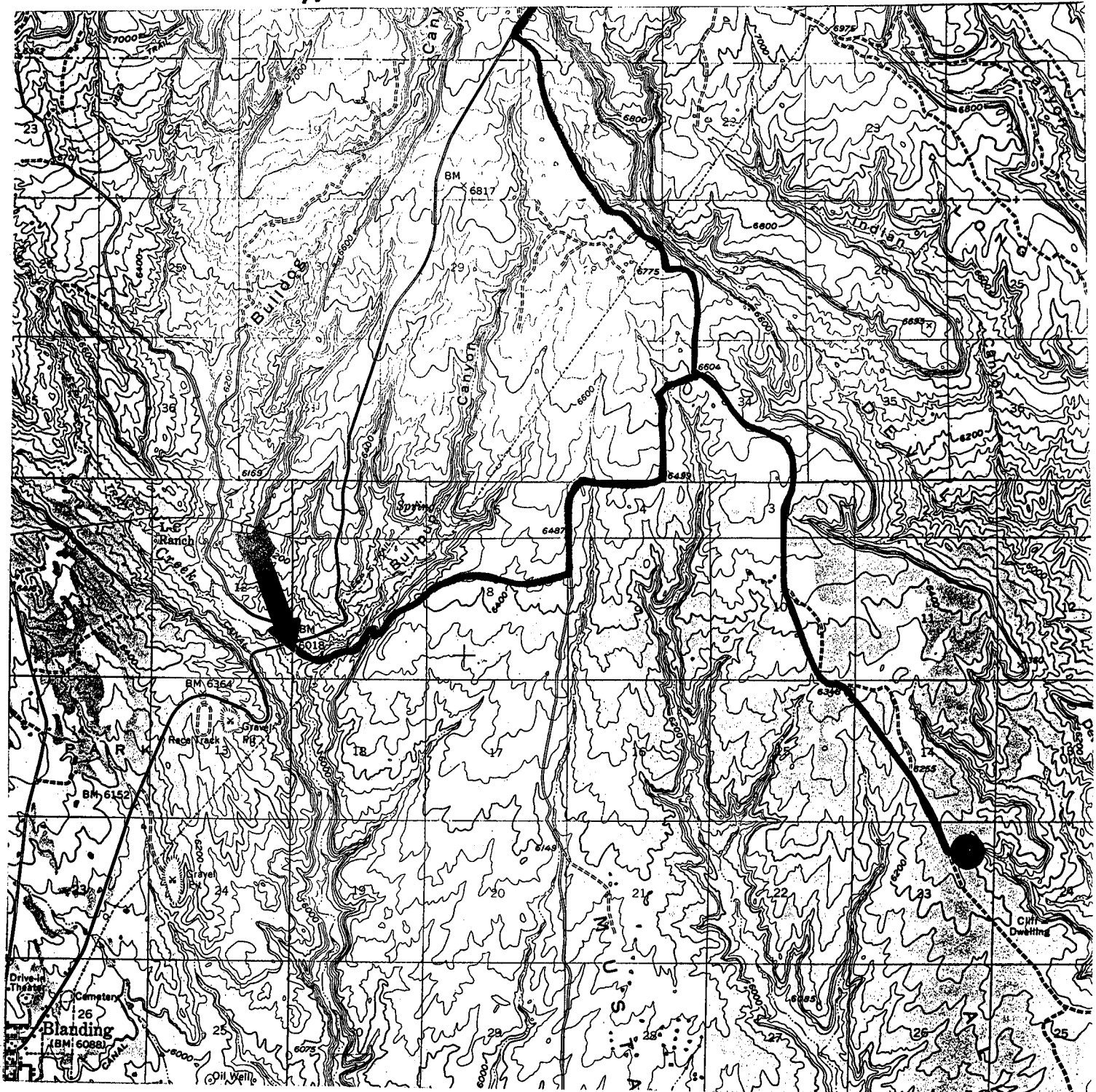
PAGE 15



WELL: ●

ACCESS: —

PAGE 16



WELL: ●

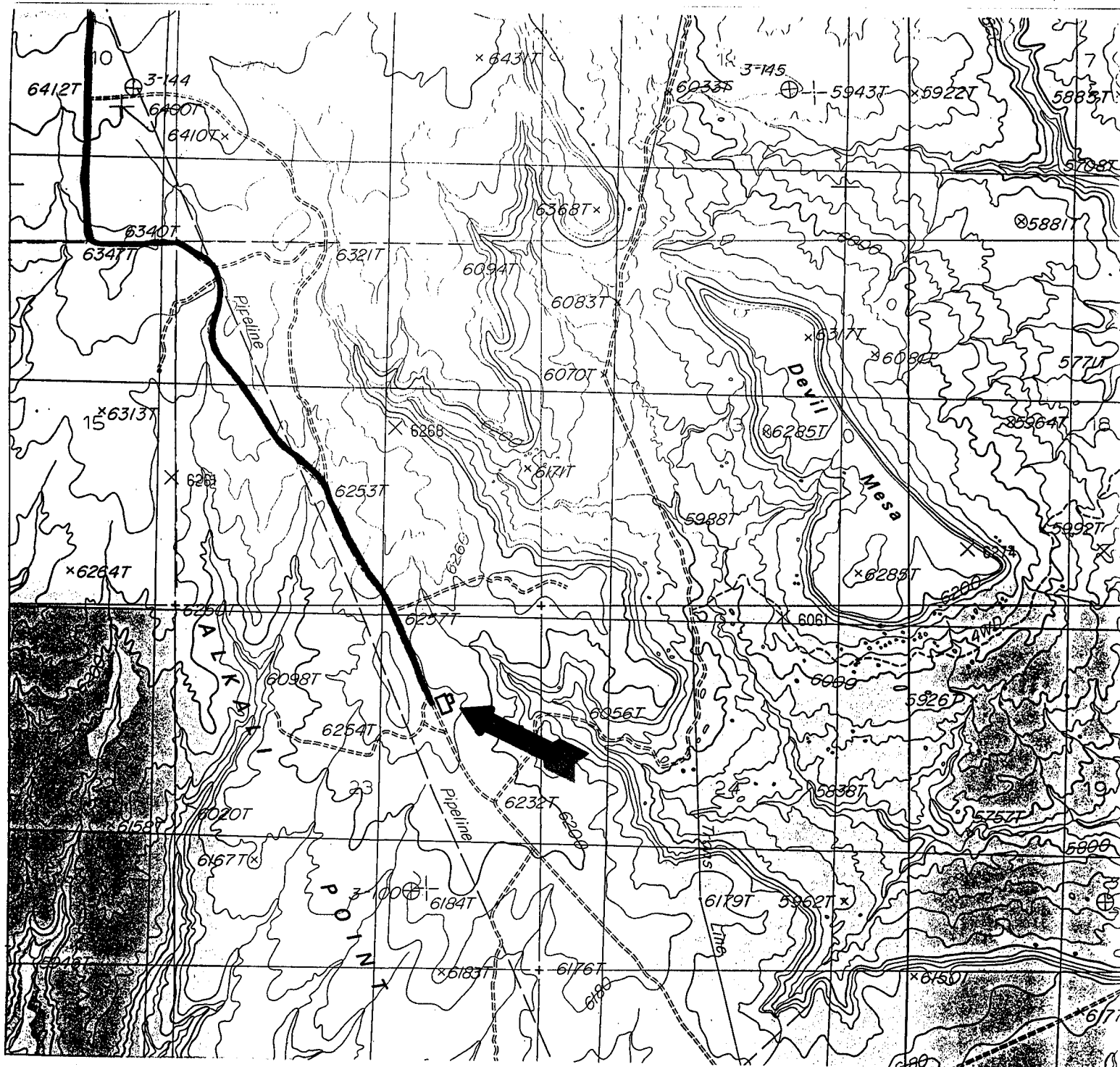
ACCESS: —

WATER SOURCE: 


PERMITS WEST, INC.
PROVIDING PERMITS for the ENERGY INDUSTRY

Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah

PAGE 17

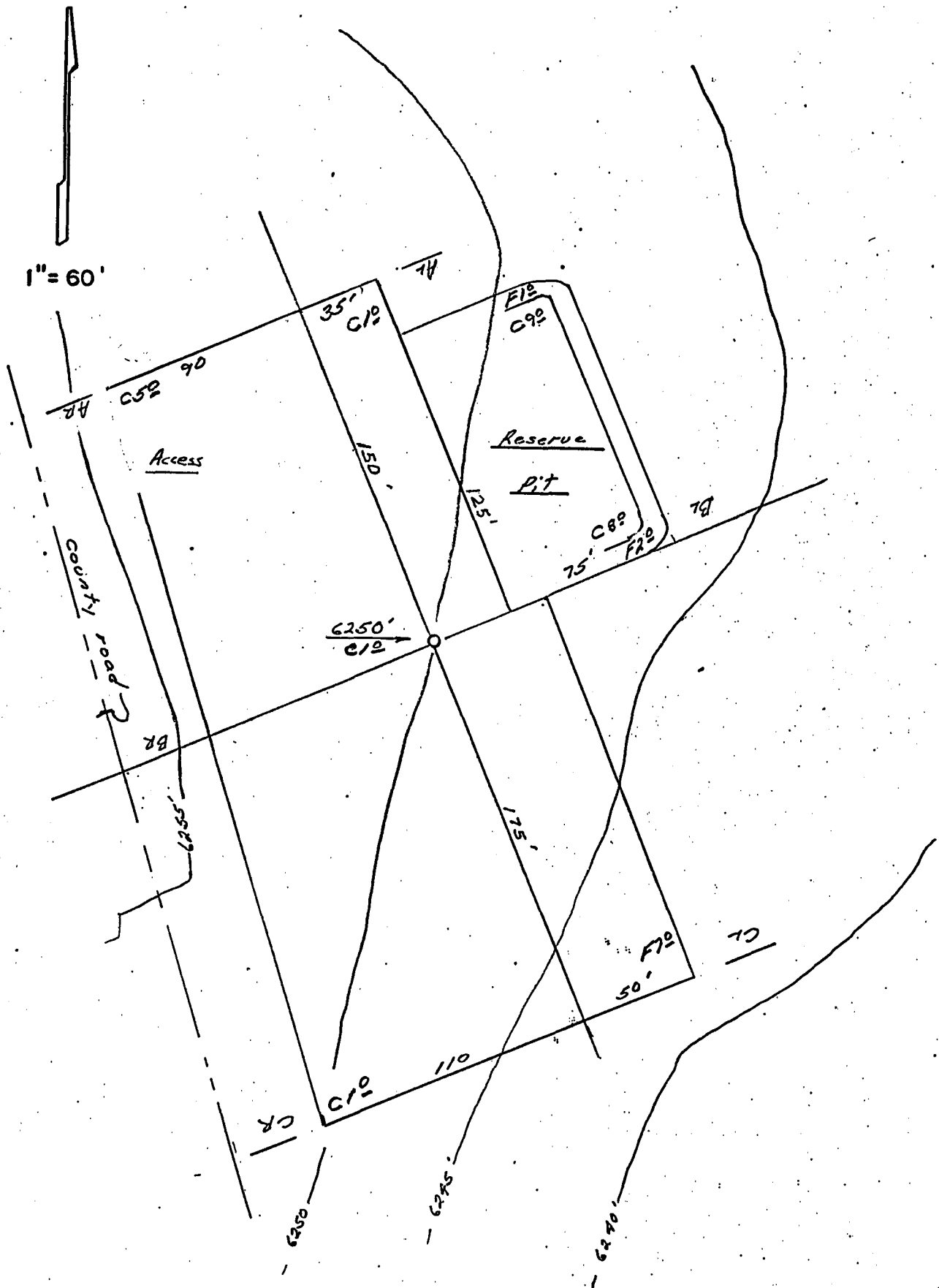




WELL: 

ACCESS: 

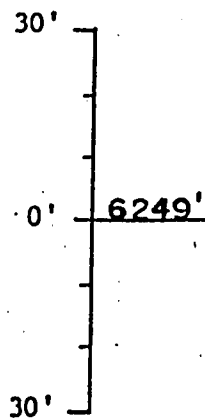
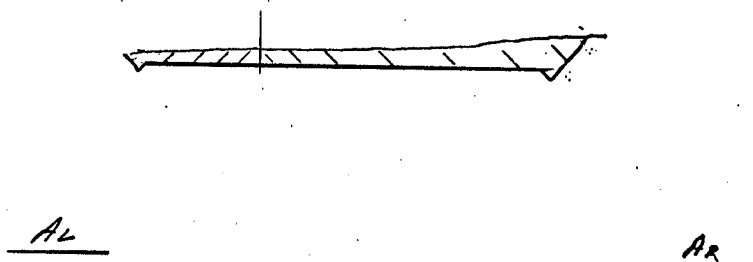
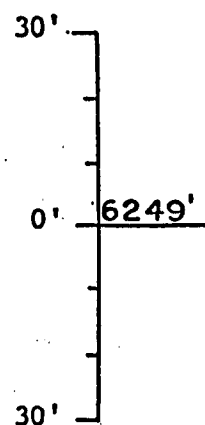
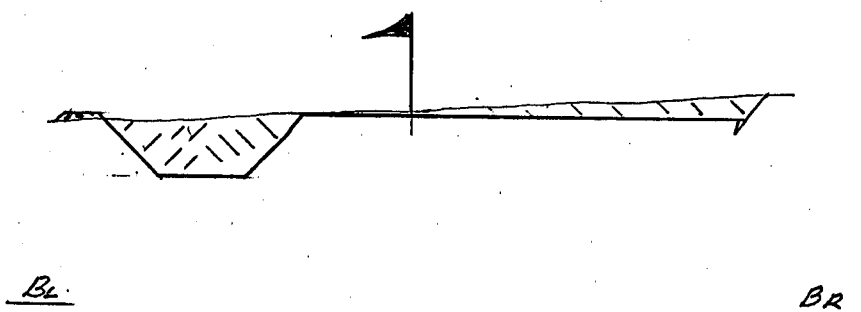
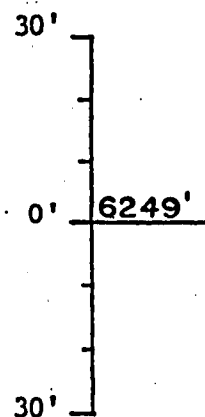
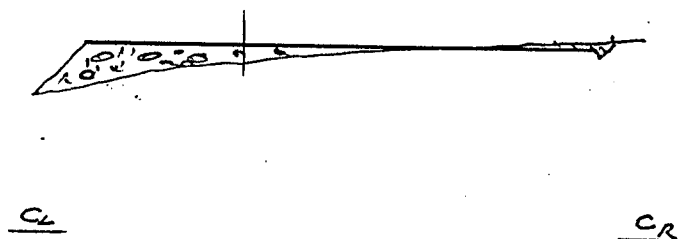
WELL PAD PLAN VIEW

Well Little Pony # 23-32



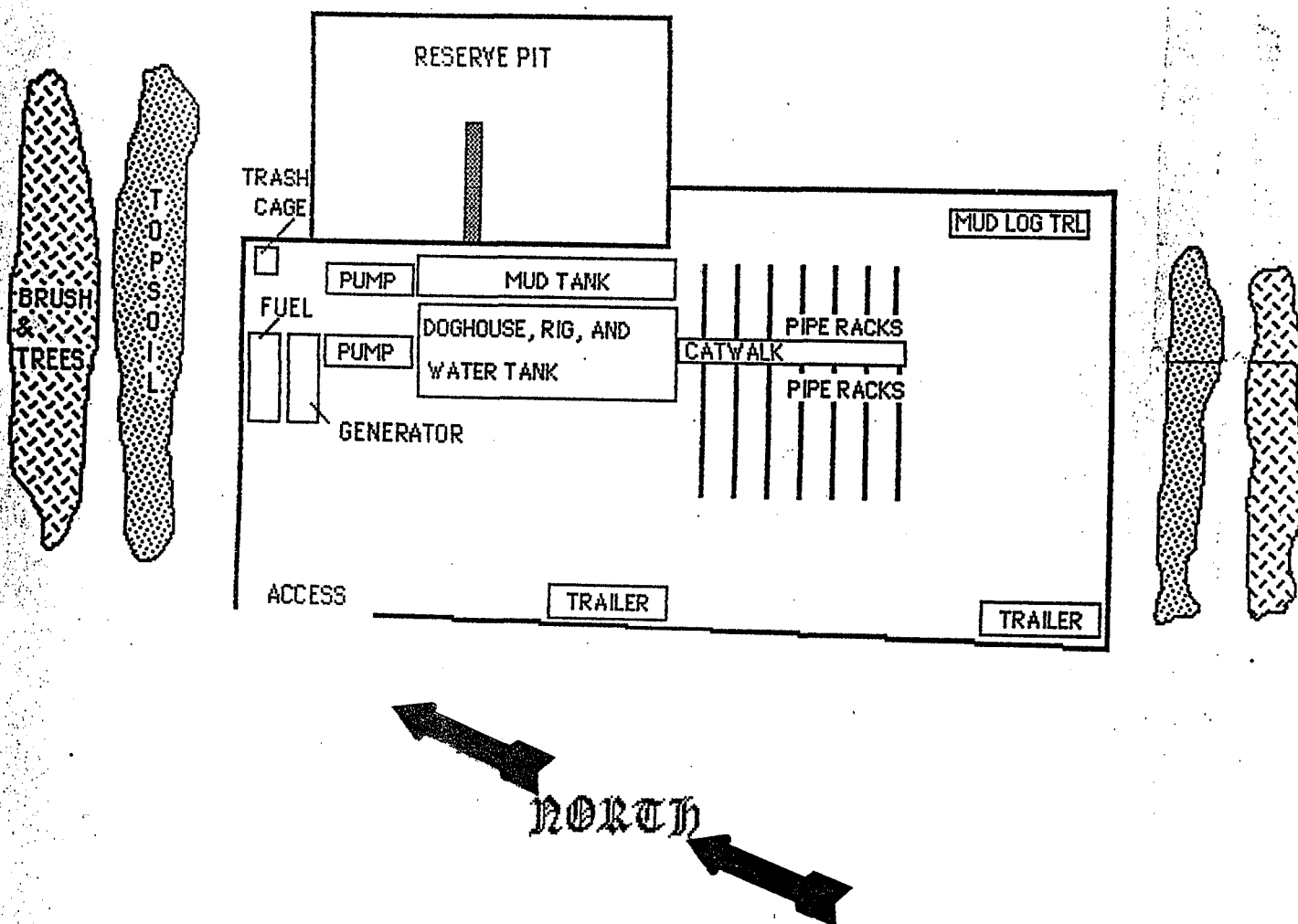
Cut 
Fill 

Scales: 1" = 60' H.
1" = 30' V.



Samedan Oil Corporation
Little Pony 23-32
1465' FNL & 1380' FEL
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah

PAGE 20



SAMEDAN OIL CORPORATION
SUITE 2550
1616 GLENARM PLACE
DENVER, COLORADO 80202
303-534-0677
OMNIFAX 303-893-2675

May 8, 1987

Department of the Interior
Bureau of Land Management
P.O. Box 7
Monticello, UT 84535

RE: Lease U-46818
Designation of Agent

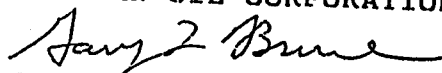
Gentlemen:

You are hereby advised that Permits West, Inc. of Santa Fe, NM has been retained to represent Samedan Oil Corporation to prepare and submit, in its behalf, drilling applications, sundry notice, and completion report forms relating to said drilling plans or surface use plans as assigned by the company.

This responsibility is conferred for the captioned lease, and may be used as reference for drilling other leases of record held by, or under assignment to, Samedan Oil Corporation.

Sincerely,

SAMEDAN OIL CORPORATION



Gary L. Brune
Division Production Superintendent

GLB:mf

✓ cc: Mr. Brian Wood
C/O Ramada Inn
666 South Broadway
Cortez, CO 81321

RECEIVED
SEP 21 1987

DIVISION OF OIL
GAS & MINING

FILING FOR WATER IN THE STATE OF UTAH

APPLICATION TO APPROPRIATE WATER

Rec. by _____

Fee Rec. _____

Receipt # _____

Microfilmed 102703

Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

13.037.31350

WATER USER CLAIM NO. 09 - 1533

APPLICATION NO. T62847

1. PRIORITY OF RIGHT: September 14, 1987

FILING DATE: September 14, 1987

2. OWNER INFORMATION

Name: Samedan Oil Corporation
c/o Permits West phone (505) 984-8120
Address: 37 Verano Loop, Santa Fe, NM 87505

Interest: 100 %

The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 3.0 acre feet (Ac. Ft.)

4. SOURCE: Recapture Creek (Reservoir) DRAINAGE: San Juan River

POINT(S) OF DIVERSION: COUNTY: San Juan

(1) N. 1100 feet, E. 200 feet, from the SW Corner of Section 07,
Township 36 S, Range 23 E, SLB&M

Description of Diverting Works: Tank trucks

COMMON DESCRIPTION:

5. NATURE AND PERIOD OF USE

Oil Exploration From October 15 to May 15.

6. PURPOSE AND EXTENT OF USE

Oil Exploration: Oil well drilling mud, dust control, compaction, etc.

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN	RANGE	SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
			NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
36 S	23 E	23			X													

All locations in Salt Lake Base and Meridian

EXPLANATORY

Land is public (federal) and administered by the BLM, Monticello, Utah.
Recapture Reservoir is administered by the San Juan Water Conservancy Dist.
Norman Nielson has approved this use.
The well to be drilled is the Little Pony 23-32 Well.

Appropriate

The applicant hereby acknowledges he/they are a citizen(s) of the
United States or intends to become such a citizen.

The quantity of water sought to be appropriated is limited to that which
can be beneficially used for the purpose herein described.

The undersigned hereby acknowledges that even though he/they may have been assisted in
the preparation of the above-numbered application through the courtesy of the employees
of the Division of Water Rights, all responsibility for the accuracy of the information
contained therein, at the time of filing, rests with the applicant(s).

Signature of Applicant

STATE ENGINEER'S ENDORSEMENT

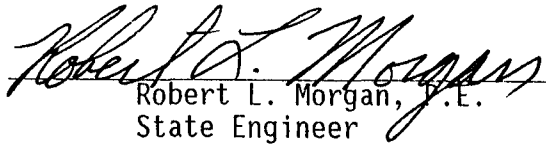
WATER RIGHT NUMBER: 09 - 1533

APPLICATION NO. T62847

1. September 14, 1987 Application received by MP.
 2. September 15, 1987 Application designated for APPROVAL by MP and KLJ.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated October 14, 1987, subject to prior rights and this application will expire on October 14, 1988.


Robert L. Morgan, P.E.
State Engineer

100114

OPERATOR Samuelson Oil Corp DATE 9-23-87
WELL NAME Little Pony 23-32
SEC SWNE 23 T 36S R 23E COUNTY San Juan

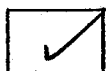
43-037-3/350

API NUMBER

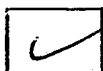
Fed

TYPE OF LEASE

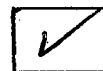
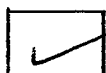
CHECK OFF:



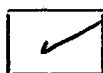
PLAT



BOND

NEAREST
WELL

LEASE



FIELD

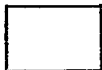
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other well in Sec. 23. (Not in Mustang Unit)
Need water permit
Exception requested

APPROVAL LETTER:

SPACING:

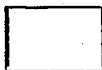


R615-2-3

UNIT



R615-3-2



CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1-Water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-51415
2. NAME OF OPERATOR Samedan Oil Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1616 Glenarm Place, Suite 2550, Denver, Co. 80202	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Surface: 1465' FNL & 1380' FEL (SWNE) Bottom: Same	8. FARM OR LEASE NAME Little Pony
	9. WELL NO. 23-32
	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-36s-23e SLBM
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,250' ungraded ground	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**While footages were correct, the well location on the plat in the APD was erroneously plotted.
Corrected plat attached.**

RECEIVED

SEP 28 1987

18. I hereby certify that the foregoing is true and correct

SIGNED

Rita Rose

TITLE

Consultant

DATE

9-24-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

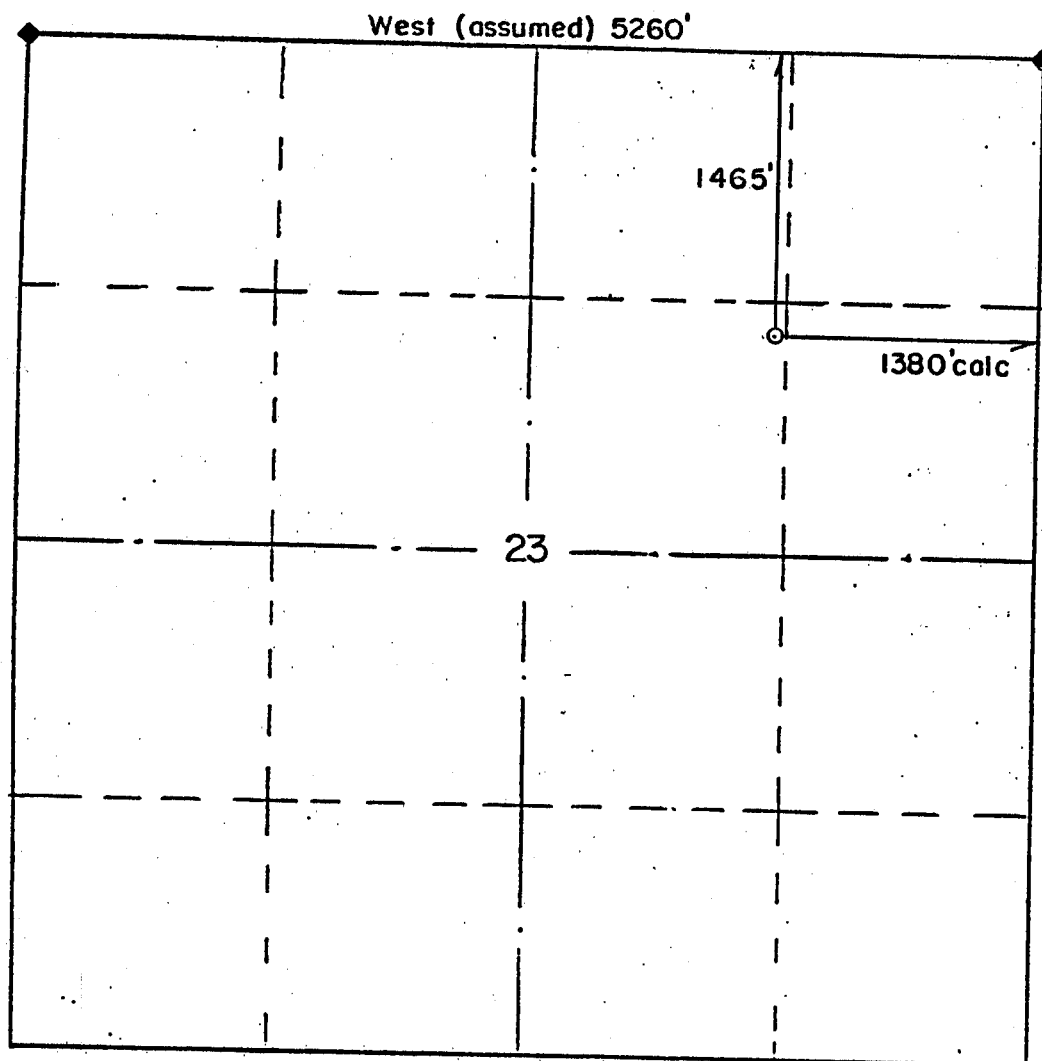
TITLE

DATE

cc: Brune (3), MDO (3), SJRA (1), UDOBM (2)

*See Instructions on Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT



WELL LOCATION DESCRIPTION:

Samedan Oil Corp. Little Pony #23-32

1465' FN & 1380' FE

Section 23, T.36 S., R.23 E., SLM

San Juan County, Utah

6250' ground elevation

Alternate: 1800' FN & 1750' FE

6251' grd.

RECORDED

SEP 28 1987

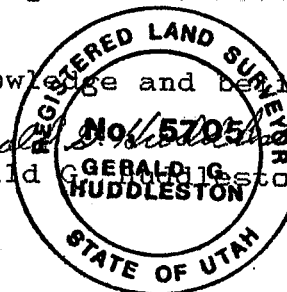
DIVISION OF OIL
GAS & MINING

The above plat is true and correct to my knowledge and belief.

18 September 1987

omended: 23 Sept. '87

Gerald G. Huddleston
Gerald G. Huddleston, LS





STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 30, 1987

Samedan Oil Corporation
1616 Glenarm Place, Suite 2550
Denver, Colorado 80202

Gentlemen:

Re: Little Pony 23-32 - SW NE Sec. 23, T. 36S, R. 23E
1465' FNL, 1380' FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-3, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

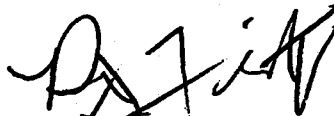
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Samedan Oil Corporation
Little Pony 23-32
September 30, 1987

5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31350.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Samedan Oil Corporation

(303) 534-0677

3. ADDRESS OF OPERATOR

1616 Glenarm Pl., Suite 2550, Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1465' FNL & 1380' FEL (SWNE)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 air miles ENE of Blanding, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1380'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

6,600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,250' ungraded ground

22. APPROX. DATE WORK WILL START*

Oct. 15, 1987

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	13-3/8"	48* (H-40 ST&C)	120'	100 SX
12-1/4"	8-5/8"	24* (K-55 ST&C)	2,350'	860 SX
7-7/8"	5-1/2"	15.5* (K-55 ST&C)	6,600'	530 SX

1. Lease is all of Sec. 23, T. 36 S., R. 23 E. Samedan has 100% interest in lease.
2. Request exception to Rule 302 because of archaeology. Exception is to the drilling window line, not to a lease line nor to another well.
 - a) Orthodox well could be drilled at 1800' FNL & 1750' FEL, but it would encompass part of the largest archaeological site in the Alkali Ridge Nat'l. Historic Landmark and a Nat'l. Park Service monument, hence the need for an exception.
 - b) Request permission to drill at 1465' FNL & 1380' FEL 23-36s-23e SLBM, San Juan County, Utah.
 - c) There are no existing wells which offset the proposed exception. Eight potential wells on the adjoining quarter-quarters could offset the proposed location, all would be on Samedan's lease.
 - d) Samedan is the lessee of all lands within a 1,380' radius.
 - e) Samedan is the lessee of all drilling units within a 1,380' radius.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Consultant

DATE

9-19-87

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

/s/ Kenneth V. Rhea

TITLE

Acting

District Manager

DATE

SEP 24 1987

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

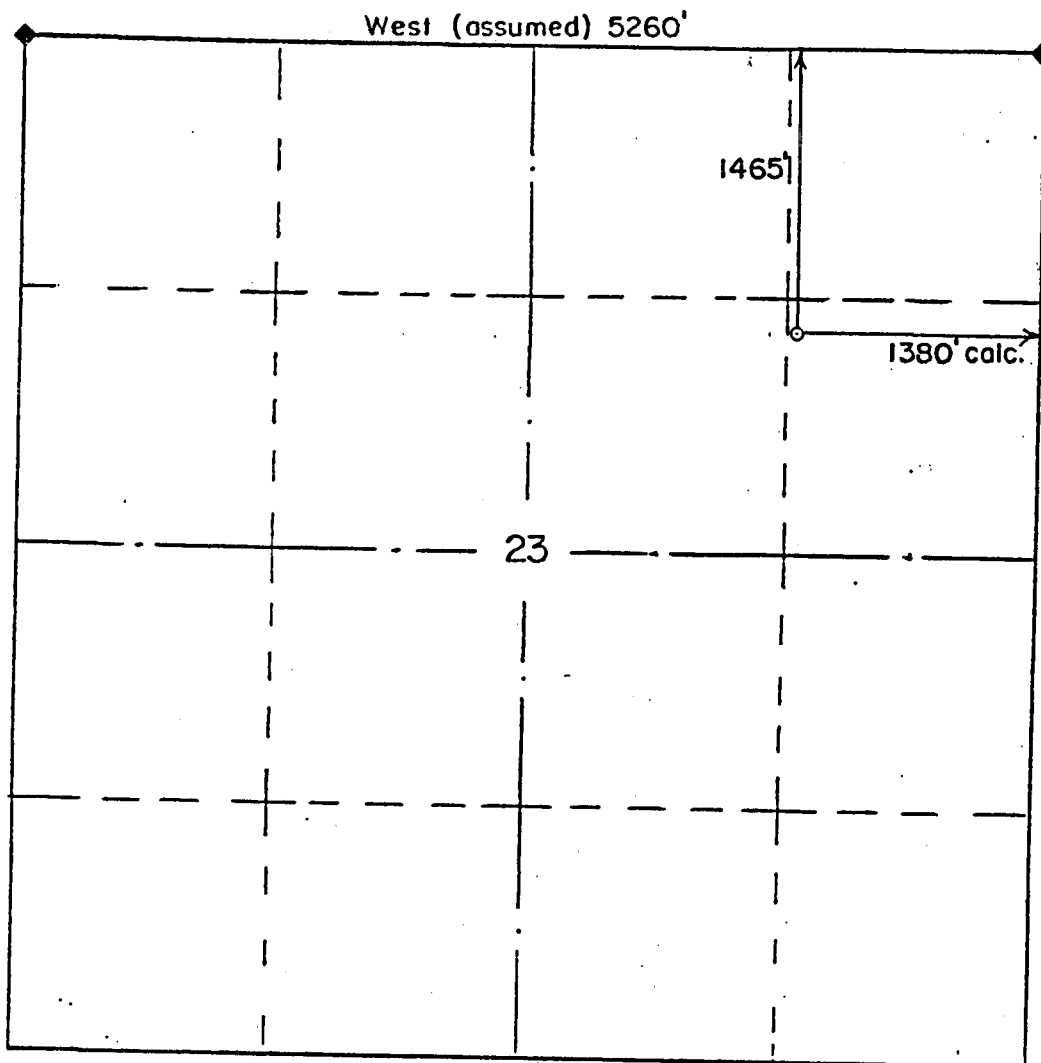
FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A

cc: Brune (3), MDO (3), SJRA (1), UDOGM (2)

*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT

N



1"=1000

◆ Brass

SEP 30 1987

WELL LOCATION DESCRIPTION:

Samedan Oil Corp. Little Pony #23-32

1465' FN & 1380' FE

Section 23, T.36 S., R.23 E., SLM

San Juan County, Utah

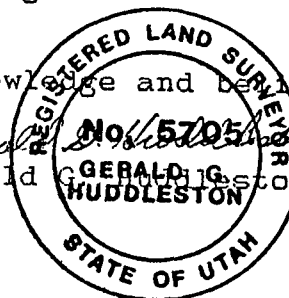
6250' ground elevation

Alternate: 1800' FN & 1750' FE 6251' grd.

The above plat is true and correct to my knowledge and belief.

18 September 1987

Gerald G. Huddleston, LS



Samedan Oil Corporation
Well No. Little Pony 23-32
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah
Lease U-51415

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-51415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Little Pony

9. WELL NO.

23-32

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-25-36s-23e SLBM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 27 1988

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Samedan Oil Corporation (303) 534-0677

3. ADDRESS OF OPERATOR

1616 Glenarm Pl., Suite 2550, Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

DIVISION OF
OIL, GAS & MINING

Surface: 1465' FNL @ 1380' FEL (SWNE)

Bottom: Same

14. PERMIT NO.

43-037-31350

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,250' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TE

FF

SI

RE

(C

17. DES

Glenn

Please do an inspection
on this location.

2 day report for me

Thank
Jim
2.

Please return both Copies.

WATER SHUT-OFF

TUBE TREATMENT

TING OR ACIDIZING

(R)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

Give pertinent dates, including estimated date of starting any
isured and true vertical depths for all markers and zones perti-

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

I. Request that approval be
ion date.

gram.

Approval extended to 3-30-89

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-6-88

BY: John R. Bays

int

DATE 6-25-88

DATE

cc: Brune, MDO (3), SJRA, UDOGM (2)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-51415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/R

UNIT AGREEMENT NAME

N/R

8. FARM OR LEASE NAME

Little Pony

9. WELL NO.

23-32

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-25-36s-23e SLBM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

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3. ADDRESS OF OPERATOR

1616 Glenarm Pl., Suite 2550, Denver, Co. 80202

DIVISION OF

OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Surface: 1465' FNL & 1380' FEL (SWNE)

Bottom: Same

14. PERMIT NO.

43-037-31350

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,250' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APD originally approved in September, 1987. Request that approval be extended 6 months beyond original expiration date.

Will delete conductor pipe from drilling program.

APD Approval extended to 3-30-89

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

BY:

7-6-88

John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED

John R. Bays

TITLE

Consultant

DATE

6-25-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Brune, MDO (3), SJRA, UDOGM (2)

*See Instructions on Reverse Side

RECEIVED
JAN 17 1989

Moab District
P. O. Box 970
Moab, Utah 84532

DIVISION OF
OIL, GAS & MINING

JAN 13 1989

Samedan Oil Corporation
1616 Glenarm Place, Suite 2550
Denver, CO 80202

43 037 31350

Re: Rescinding Application for
Permit to Drill
Well No. Little Pony 23-32
Sec. 23, T. 36 S., R. 23 E.
San Juan County, Utah
Lease U-51415

Gentlemen:

The Application for Permit to Drill the above well was approved September 24, 1987. Since that date, no known activity has transpired at the approved location.

This permit was valid for a period of one year from the date of approval. In view of the foregoing, we are rescinding your Application for Permit to Drill. After permit termination, a new application will be filed for approval of any further operations at this location.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely yours,
/S/ GENE NODINE

District Manager

cc: San Juan Resource Area

State of Utah, Division of Oil, Gas and Mining ✓
Salt Lake City, Utah 84180-1203

Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505

bcc: USO, U-942

CFreudiger/cf 1/13/89



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 25, 1989

Samedan Oil Corporation
1616 Glenarm Place, Suite 2550
Denver, CO 80202

Gentlemen:

Re: Little Pony 23-32, Sec.23, T.36S, R.23E, San Juan County, Utah
API No. 43-037-31350

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don T. Staley
Administrative Supervisor

TAS/tc
cc: D. R. Nielson
R. J. Firth
BLM-Moab
Well file
WE16/98